

SUPERIOR OIL

January 13, 1981

RECEIVED

JAN 16 1981

DIVISION OF
OIL, GAS & MINING

Mr. James F. Sims
U. S. Geological Survey
P. O. Box 959
Farmington, New Mexico 87401

Dear Mr. Sims:

Superior Oil plans to drill the Yellow Rock Point #15-22, a wildcat well in Section 15, T43S, R25E, San Juan County, Utah. The surface location of this well, subject to local topography, is 1500' FNL and 2570' FWL of Section 15.

We are aware of the fifteen day waiting period prior to actual staking. Thank you for your cooperation.

Sincerely,

SUPERIOR OIL

Henry Haver

Henry Haver
Production Geologist

HH/1h

cc: State of Utah

SUPERIOR OIL

January 16, 1981

Mr. James F. Sims
U. S. Geological Survey
P. O. Box 959
Farmington, New Mexico 87401

Dear Mr. Sims:

Yellow Rock Point #15-22 has been incorrectly spotted on the topographic map. The surface location given previously is correct, but was spotted in a different section. Attached is the corrected copy of the location. We regret the inconvenience and would appreciate your patience in this matter. Thank you for your cooperation.

Sincerely,

SUPERIOR OIL COMPANY

Henry Haven

Henry Haven
Production Geologist

HH/1h
cc: State of Utah

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JAN 20 1981

DIVISION OF
OIL, GAS & MINING

SUPERIOR OIL

February 19, 1981

RECEIVED
MAR 20 1981

DIVISION OF
OIL, GAS & MINING

Mr. Mike Minder
Geological Engineer
Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

Re: Yellow Rock Point #15-22
2570' FWL, 1500' FNL
Section 15, T43S, R25E, SLM
San Juan County, Utah

Dear Mr. Minder:

Enclosed is Superior Oil's Application for Permit to Drill for the above referenced well. This well is staked on an unorthodox location in accordance with Rule C-3 (c) General Rules and Regulations of Practice and Procedure. This is necessary due to geological conditions and archaeological ruins in the area.

An exemption is being requested in order that the well be drilled on an existing seismic shotpoint and in an area clear of archaeological ruins. Our past experience in a very short lateral distance (less than 600 feet is common). Consequently, any deviation from the known data on the seismic line makes the play very risky.

Your cooperation is appreciated on this matter.

Very truly yours,

SUPERIOR OIL COMPANY

Henry W. Haven

Henry W. Haven
Production Geologist

Charles L. Hill
Charles L. Hill
Area Production Superintendent

HWH/Th



SUPERIOR OIL

February 19, 1981

U. S. Geological Survey
South Central Regional Office
P. O. Box 26124
Albuquerque, New Mexico 87125

Re: Yellow Rock Point #15-22
2570' FWL, 1500' FNL
Section 15, T43S, R25E, SLM
San Juan County, Utah

Gentlemen:

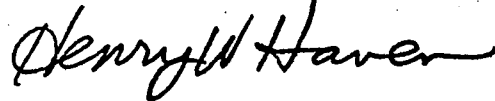
The Yellow Rock Point #15-22 proposed location does not meet the location guidelines set by the U. S. Geological Survey.

An exemption is being requested in order that the well can be drilled on an existing seismic shotpoint, and in an area clear of archaeological ruins. Our past experience in the area shows that the algal mounds that are the target zones can disappear in a very short lateral distance (less than 600 feet is common). Consequently, any deviation from the known data on the seismic line makes the play very risky.

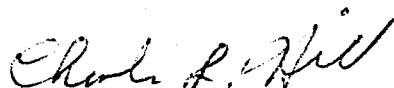
If you have any questions, please feel free to call.

Very truly yours,

SUPERIOR OIL COMPANY

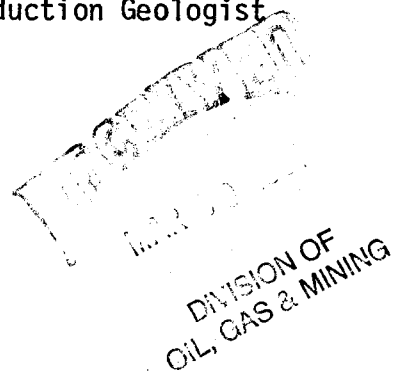


Henry W. Haven
Production Geologist



Charles L. Hill
Area Production Superintendent

HWH/1h



SUPERIOR OIL

February 17, 1981

Mr. Mike Minder
Geological Engineer
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Re: Yellow Rock Point #15-22
2570' FWL, 1500' FNL
Section 15, T43S, R25E, SLM
San Juan County, Utah

Dear Mr. Minder:

Superior Oil Company controls all oil and gas mineral rights within a 660' radius of the referenced well. Superior Oil is designated as operator of Section 15, T43S, R25E, SLM from Gulf Oil Corporation.

Very truly yours,

SUPERIOR OIL COMPANY

C. L. Hill by K. J. Johnson
C. L. Hill
Area Production Superintendent

HWH/1h

RECEIVED
MAR 20 1981
DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. N00-C-14-20-5308
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO
2. NAME OF OPERATOR SUPERIOR OIL COMPANY		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P.O. DRAWER 'G', CORTEZ, COLORADO 81321		8. FARM OR LEASE NAME YELLOW ROCK POINT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 2570' FWL, 1500' FNL, of Section 15 SE NW At proposed prod. zone Same as surface		9. WELL NO. #15-22
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 8 Miles Southeast of Aneth, Utah		10. FIELD AND POOL, OR WILDCAT WILDCAT
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 200'	16. NO. OF ACRES IN LEASE 360.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 15, T43S, R25E, SLM
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. N.A.	19. PROPOSED DEPTH 6300' Des. Cr P	12. COUNTY OR PARISH SAN JUAN
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5313.6' Ungraded Ground Level		13. STATE UTAH
23. PROPOSED CASING AND CEMENTING PROGRAM		17. NO. OF ACRES ASSIGNED TO THIS WELL 80
		20. ROTARY OR CABLE TOOLS Rotary
		22. APPROX. DATE WORK WILL START* March 16, 1981

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	New 13-3/8"	54.5# H-40	100'	Redimix to surface
12-1/4"	New 8-5/8"	24# K-55	1850'	1300 sx circ. to surface
7-7/8"	New 5-1/2"	15.5# K-55	6300'	250 sx

1. Drill 17-1/2" hole to 100' and set 100' of new 13-3/8" 54.5#/ft H-40 ST&C casing. Cement to surface with Redimix.
2. Drill 12-1/4" hole to 1850' and set 1850' of new 8-5/8" 24#/ft K-55 ST&C casing. Cement to surface with 1300 sx Class 'B' cement. NU BOP.
3. Drill 7-7/8" hole to top of Ismay formation. Core Ismay and Desert Creek formations. Continue drilling with lignosulfonate mud to 6300' or into Chimney Rock Shale.
4. Log well with CIL/BHC Sonic, CNL/FDC and velocity survey. Complete in Ismay and/or Desert Creek based on cores and log evaluation. Stimulate as necessary.

APPROVED BY THE DIVISION
OF OIL, GAS, AND MININGDATE: 4-9-81BY: M. J. Maister

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Harry W. Haven TITLE Production Geologist DATE 2-17-81
H. W. Haven
(This space for Federal or State office use)

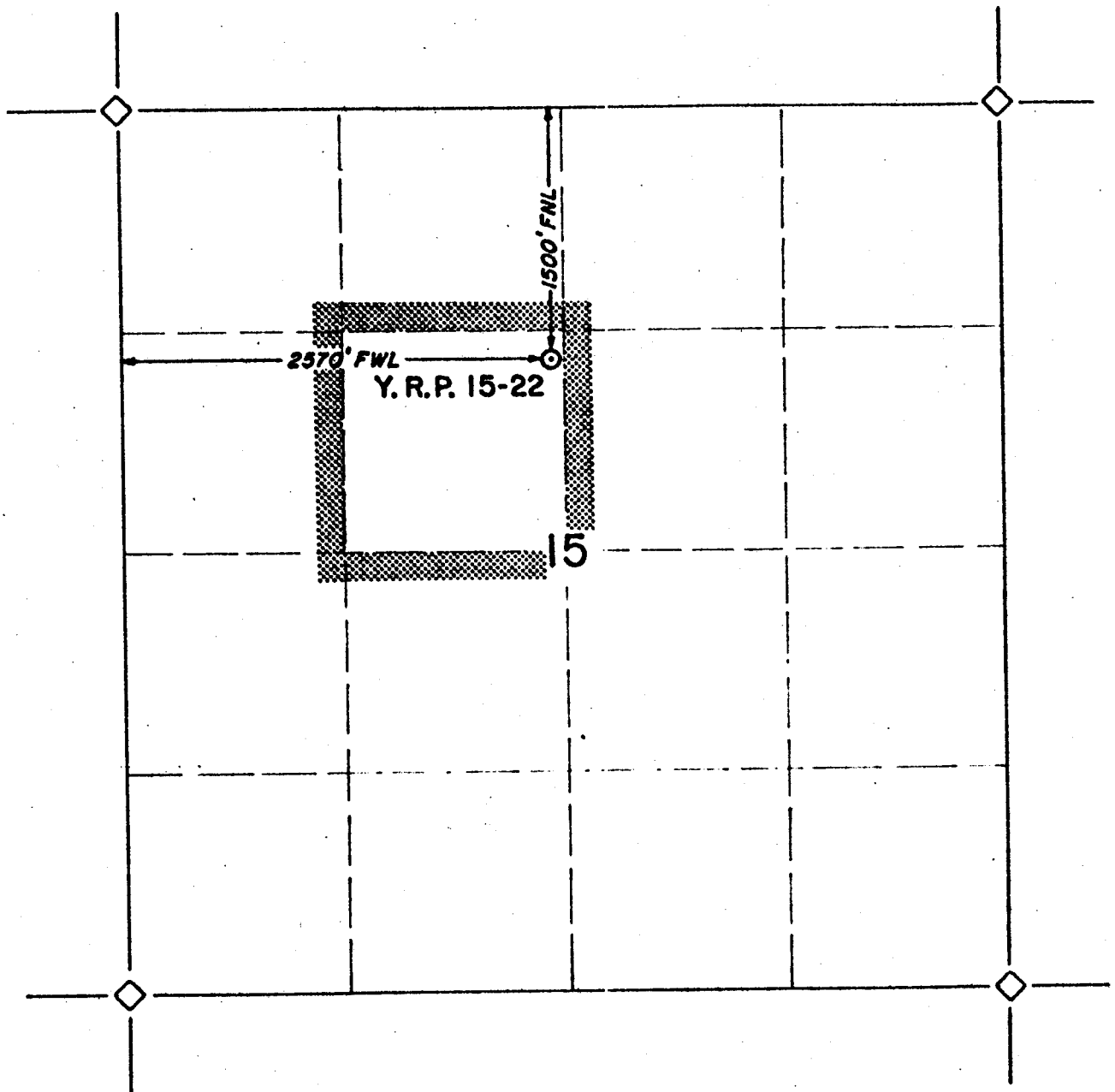
PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:Orig + 6 - USGS-Durango, State - 2, Navajo Tribe, Drilling Depart-Woodlands, Reg. Group-Woodlands,
Dick Crist, Central File -W,H,C,

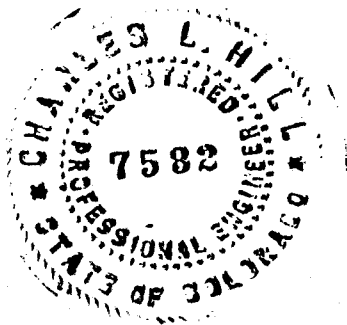
THE SUPERIOR OIL CO.

OPERATOR

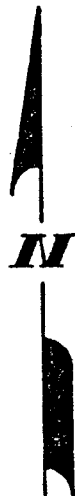
Well No. Y. R. P. 15-22



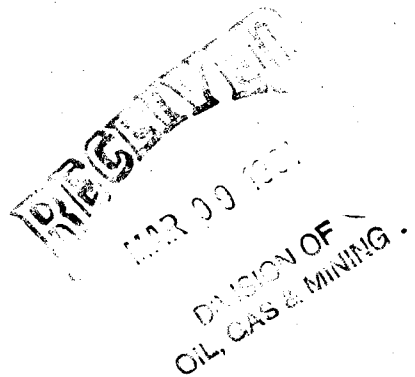
SE/NW SECTION 15, T. 43S. - R. 25 E.



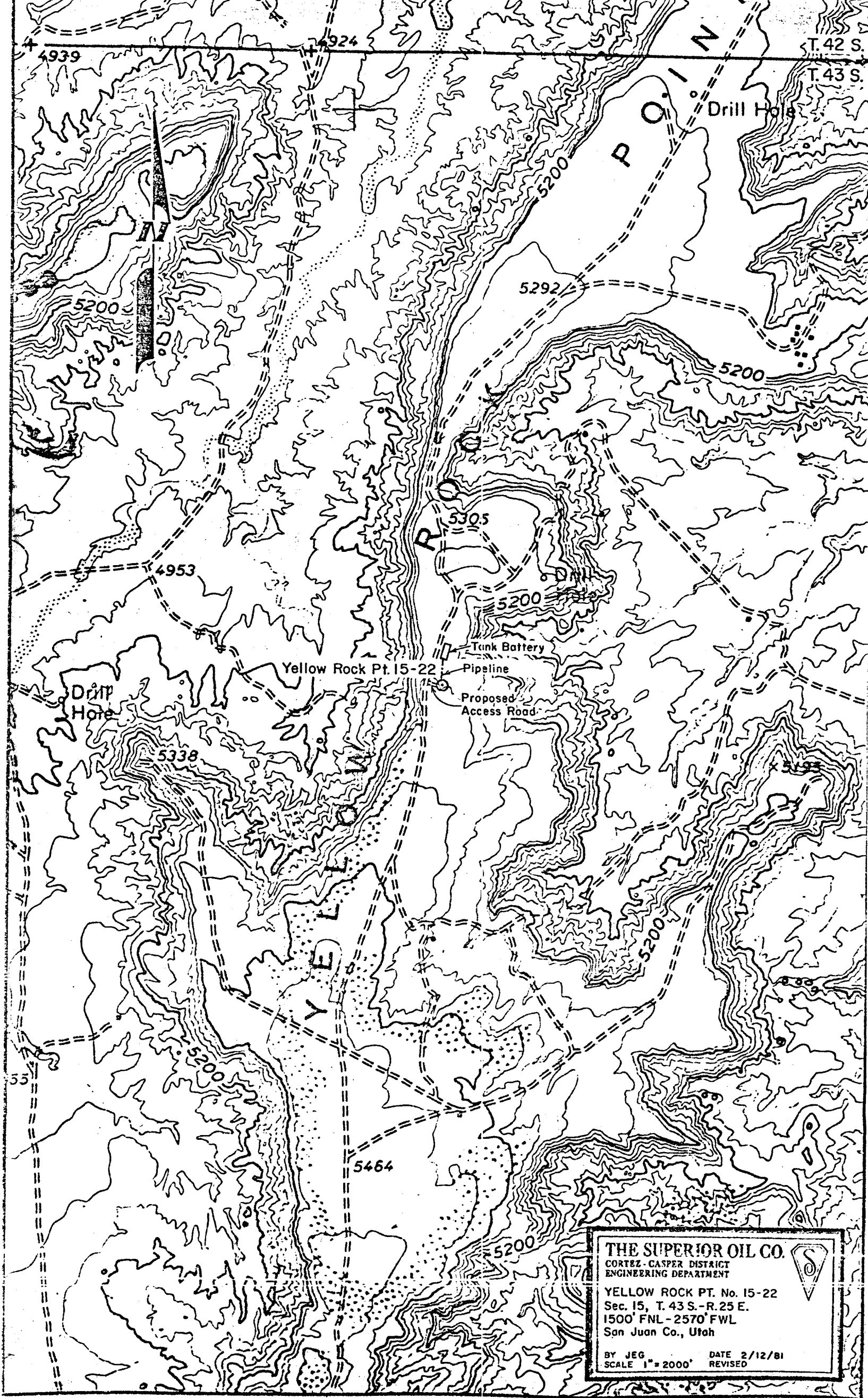
Charles L. Hill



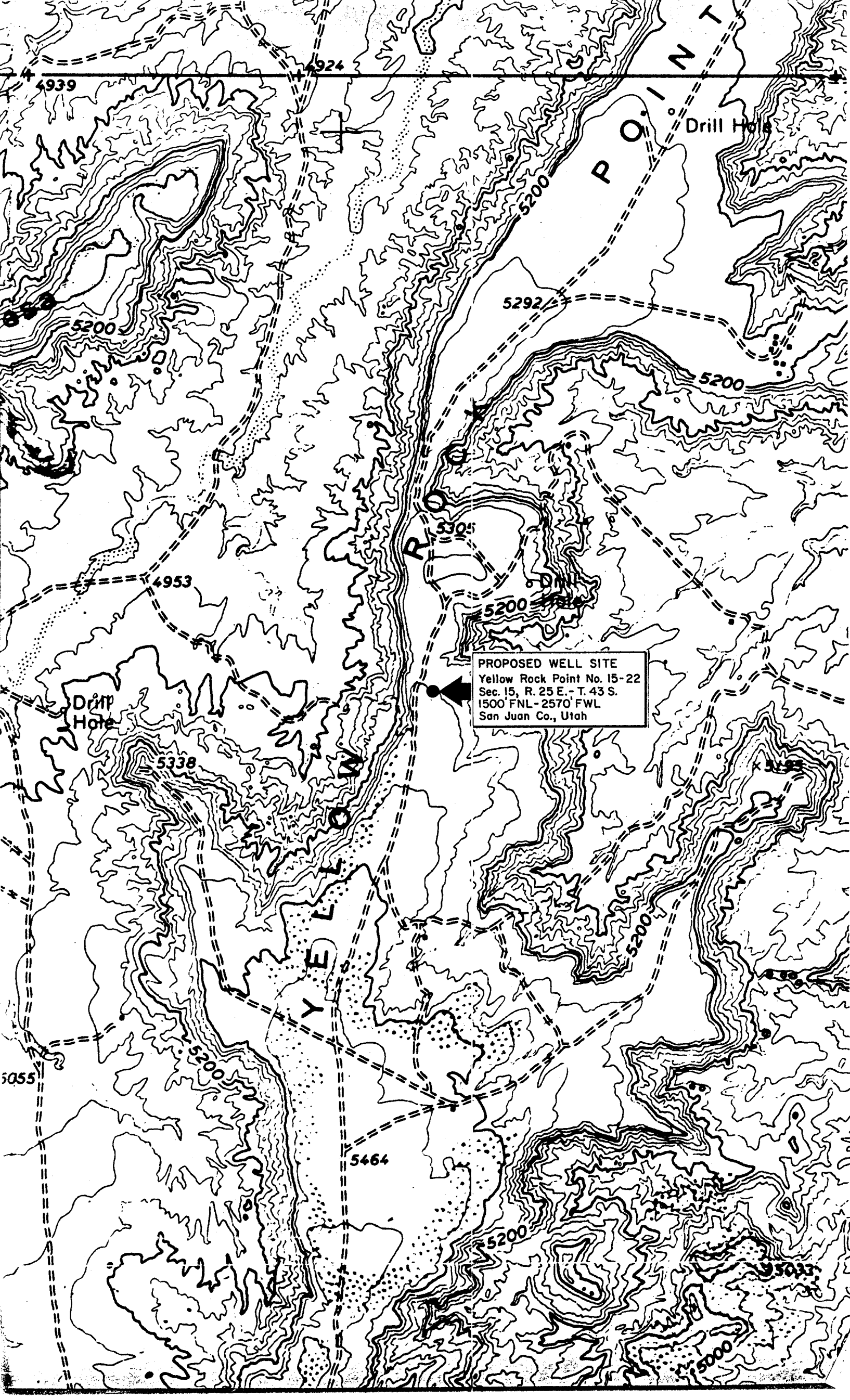
Scale: 1" = 1000'



- ⊙ Location
- Well
- ♀ Injector



THE SUPERIOR OIL CO.
CORTÉZ-CASPER DISTRICT
ENGINEERING DEPARTMENT
YELLOW ROCK PT. No. 15-22
Sec. 15, T. 43 S.-R. 25 E.
1500' FNL - 2570' FWL
San Juan Co., Utah
BY JEG DATE 2/12/81
SCALE 1" = 2000' REVISED



PROPOSED WELL SITE
Yellow Rock Point No. 15-22
Sec. 15, R. 25 E. - T. 43 S.
1500 FNL - 2570 FWL
San Juan Co., Utah

SUPERIOR OIL

February 17, 1981

Mr. Jim Sims
United States Geological Survey
P. O. Box 959
Farmington, New Mexico 87401

Re: Surface Use Development Plan
Proposed Well
Yellow Rock Point
Well #15-22
2570' FWL, 1500' FNL
Section 15, T43S, R25E
San Juan County, Utah

Dear Mr. Sims:

The "Surface Use Development Plan" for the proposed Superior Yellow Rock Point Well #15-22 is as follows:

1. The existing roads and the location of the off road exits are shown on the attached road and pipeline plat.
2. The 200' of new access road that will be necessary is shown on the attached plat. No major cuts or fills will be required. The existing road will require improvements to provide a 20' wide travel surface.
3. The location and status of wells in the vicinity are shown on the attached road and pipeline plat.
4. The location of any production facilities, flow lines and lateral roads in the vicinity of the proposed well are shown on the attached plat. The 2" flow line, from the proposed well will run 400' north to a new tank battery, the area of the tank battery being approximately 100' X 300' where the oil, gas and water will be separated. If the new production facilities are required, a detailed building plan will be submitted for approval.
5. Water for drilling operations will be obtained from the San Juan River.
6. Materials necessary for the construction and drilling pad will be obtained from the location. No access roads for the purpose of hauling materials will be necessary.

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FEB 22 1981
DIVISION OF
OIL, GAS & MINING

SUPERIOR OIL

7. Waste materials will be collected in earth pits 6-8' deep with steep sides. The perimeter of these pits will be completely enclosed with small mesh wire. When drilling operations are complete these earth pits will be backfilled and leveled to the contour of the original landscape. Small portable trailer houses for the company and contract drilling personnel may be on the location. A sufficient number of OSHA approved chemical toilets will be provided and maintained.
8. The location and position of drilling equipment is shown on the attached plat. The mud pits will be fenced on three sides during drilling and on four sides after completion of drilling operations. Included on this plat is a cross section diagram showing cuts and fills necessary for the construction of the drilling pad. The drilling pad will be located approximately at ground level. Materials at the location will be used for elevation of the pad.
9. Surface land is owned by the Navajo Indian Tribe and is used primarily for grazing. Vegetation consists of sparse grass and sagebrush. There are no Indian habitations or artifacts in the immediate vicinity of the proposed drillsite, access road, flow line, construction and material site or road used in transportation of material.

Very truly yours,

SUPERIOR OIL COMPANY

Henry W. Haven

H.W. Haven
Production Geologist

I hereby certify that I, or persons under my direct supervision, have inspected the proposed area; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by SUPERIOR OIL and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

2-19-81
Date

Charles L. Hill By K.R. Johnson
Charles L. Hill
Area Production Superintendent

HWH/th

SUPPLEMENT TO FORM 9-331-C

WELL: Yellow Rock Point #15-22

ELEVATION: 5313.6' Ungraded Ground Level

SURFACE FORMATION WHERE DRILLING IS TO TAKE PLACE: Dakota

ESTIMATED FORMATION TOPS: (Measured from ground level at 5313.6')

Chinle	1170'
DeChelly	2840'
Ismay	5640'
Lower Ismay	5740'
Desert Creek	5850'
Chimney Rock	5960'
TD	6000'

WATER BEARING FORMATION: Water is expected to be encountered intermittently from 400' to 1350'.

HYDROCARBON BEARING FORMATION: Oil and gas are expected to be encountered intermittently from 5640-5960'.

MUD PROGRAM: Surface to 100' - fresh water with gel.
100' - 3200' - fresh water.
3200' - 6300' - ligrosulfonate or similar mud system. Water loss controlled to 15 cc or less and weighted with Barite as necessary.

CASING PROGRAM: Conductor: 13-3/8" 54.5#/ft H-40 ST&C new casing set to 100'.
Surface: 8-5/8" 24 $\frac{1}{2}$ /ft K-55 ST&C new casing set to 1850'.
Production: 5-1/2" 15.5#/ft K-55 ST&C new casing set to 6300'.

CEMENT PROGRAM: Conductor: Cement to surface with Redimix.
Surface: Cement to surface with 1300 sx Class 'B'.
Production: Cement with 250 sx Class 'B'.

MUDLOGGER: On location and operating by 4500' to TD.

LOGGING PROGRAM: 1st Set of Logs
DIL, CNL-FDC, Sonic - 6300' to surface casing.
Velocity Survey - 6300' to surface casing.

(2)

DRILL STEM TESTS:

None

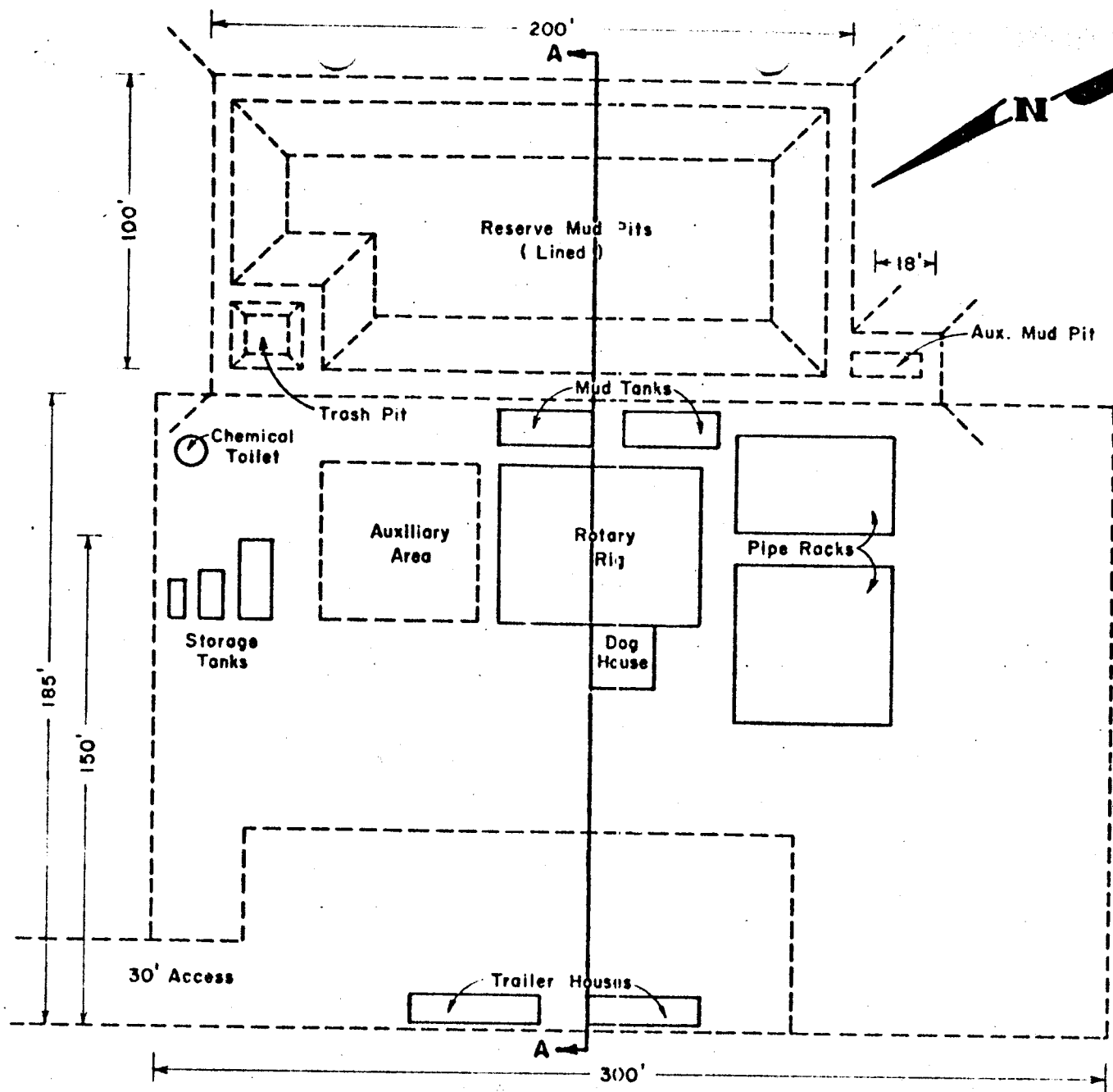
CORING:

Approximately 120' of Ismay and Desert Creek interval.

PRESSURE CONTROLS:

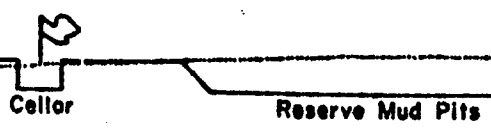
Blowout preventer equipment will be 10" Series 600 with blind rams and drill pipe rams hydraulically and manually controlled. The blind rams will be tested on each trip and the pipe rams will be tested daily. The schematic of the pressure control equipment can be seen on the attached diagram. The mud system will be monitored by visual inspection.

ANTICIPATED STARTING DATE: March 16, 1981



The Drilling Pad will be graded and compacted, and composed of native materials.

**PROPOSED WELL SITE
Y.R.P. 15-22
Original Elev. 5313.2**



Original Contour _____
Reference Point _____
Graded Proposal _____

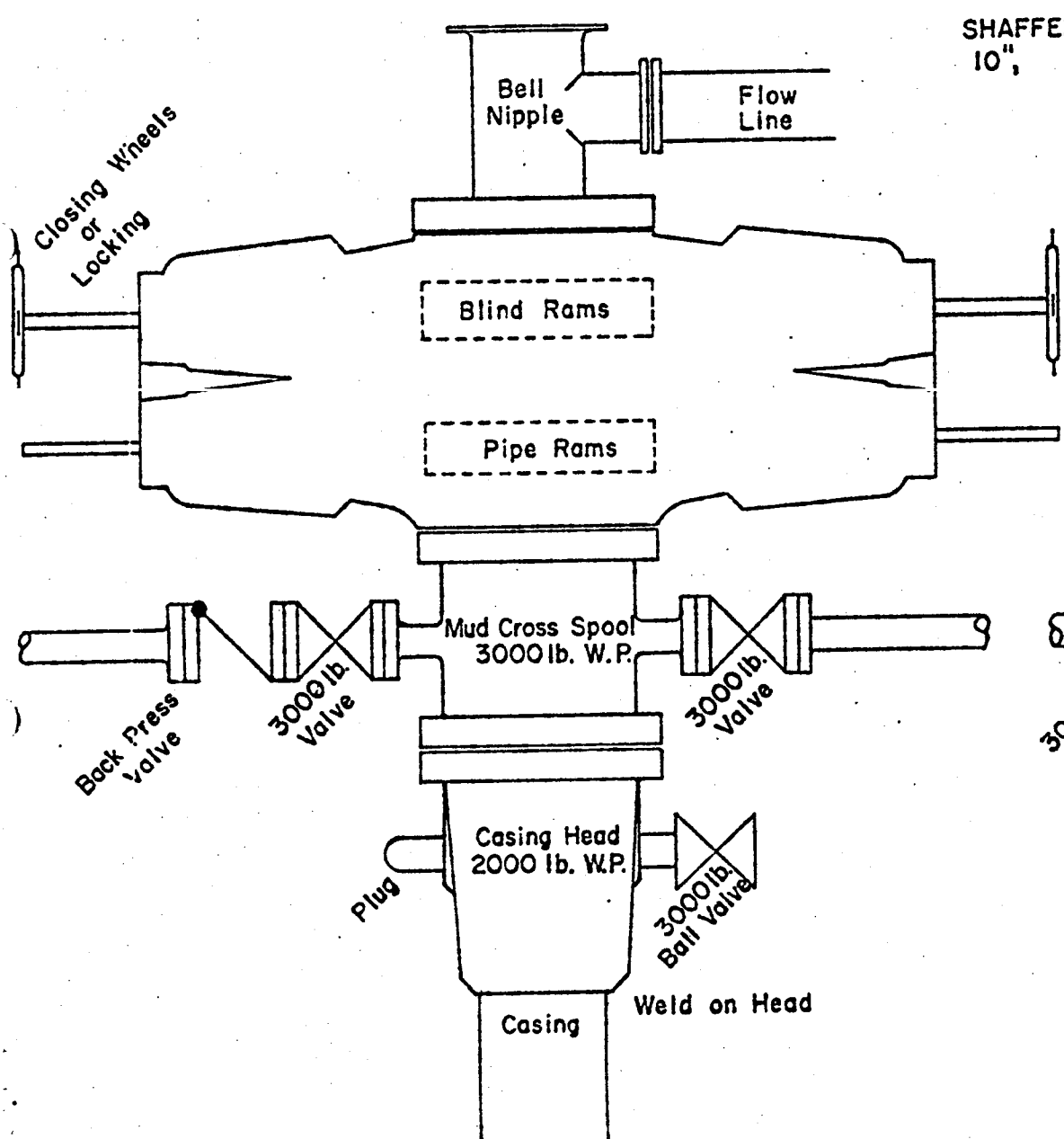
THE SUPERIOR OIL CO.

CORTEZ CASPER DISTRICT
ENGINEERING DEPARTMENT

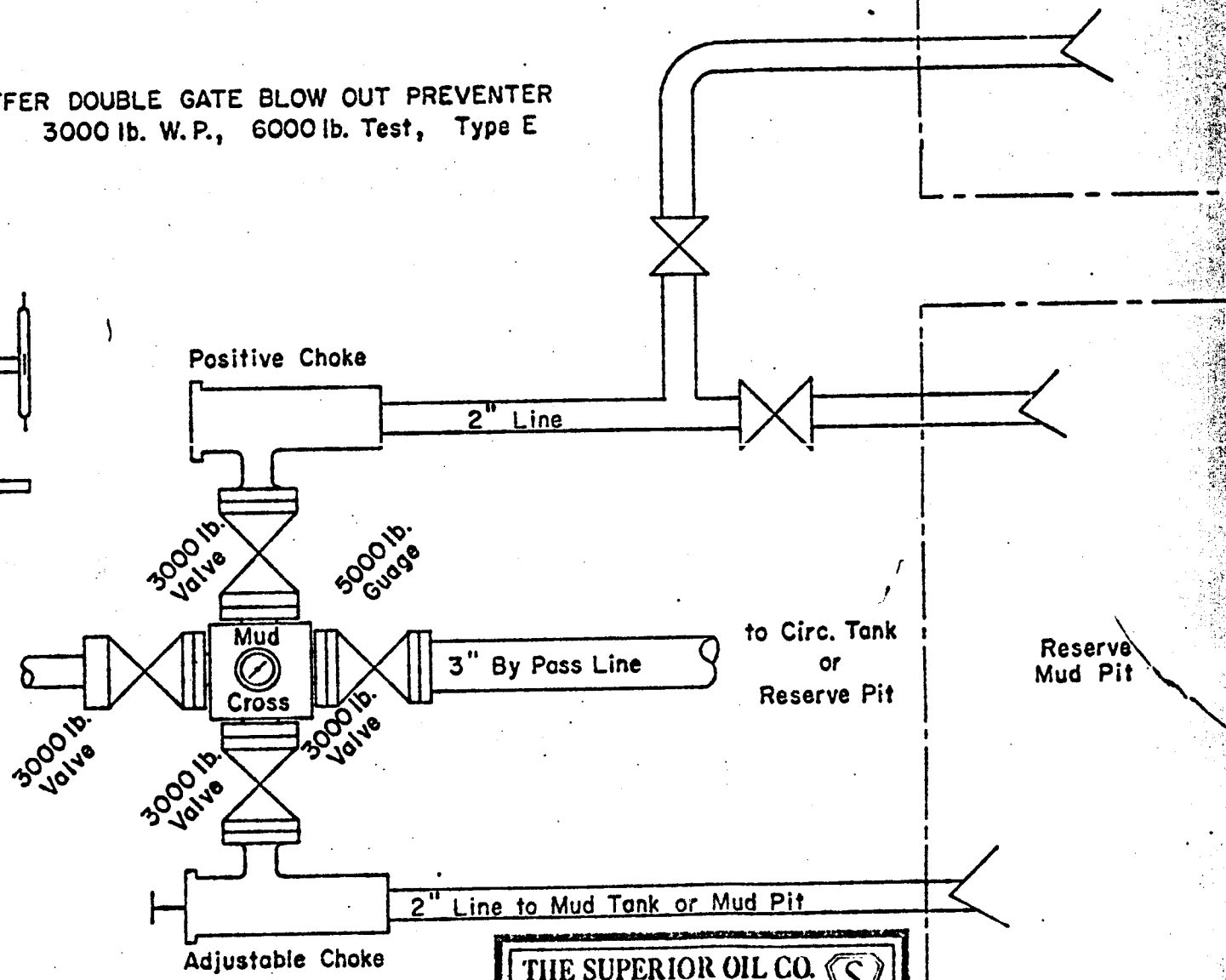
**RIG LAYOUT & DRILL
PAD CROSS SECTION**

Well No. YRP 15-22
Sec. 15, T.43S.-R.25 E.
San Juan Co., Utah

BY JEG DATE 2/12/01
SCALE 1" = 50' REVISED



SHAFFER DOUBLE GATE BLOW OUT PREVENTER
10", 3000 lb. W.P., 6000 lb. Test, Type E

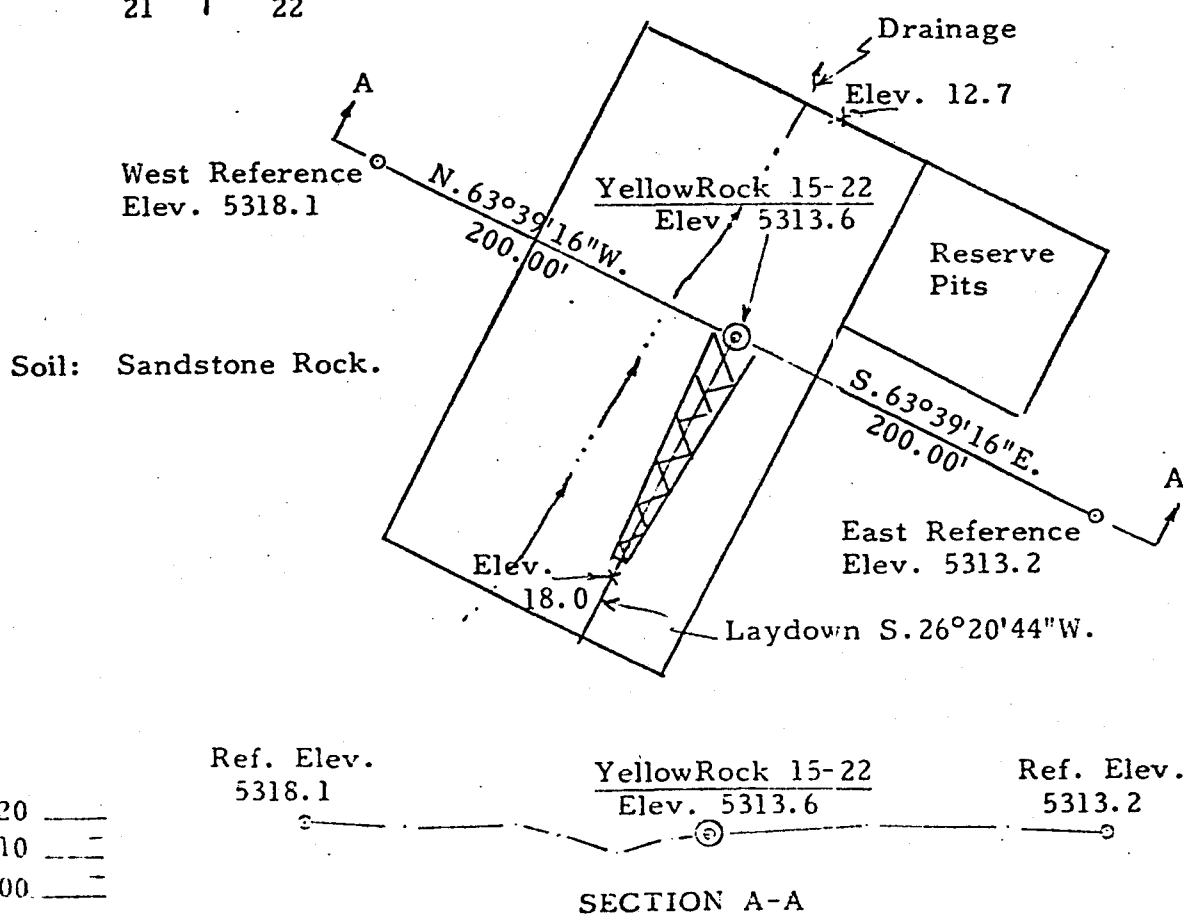
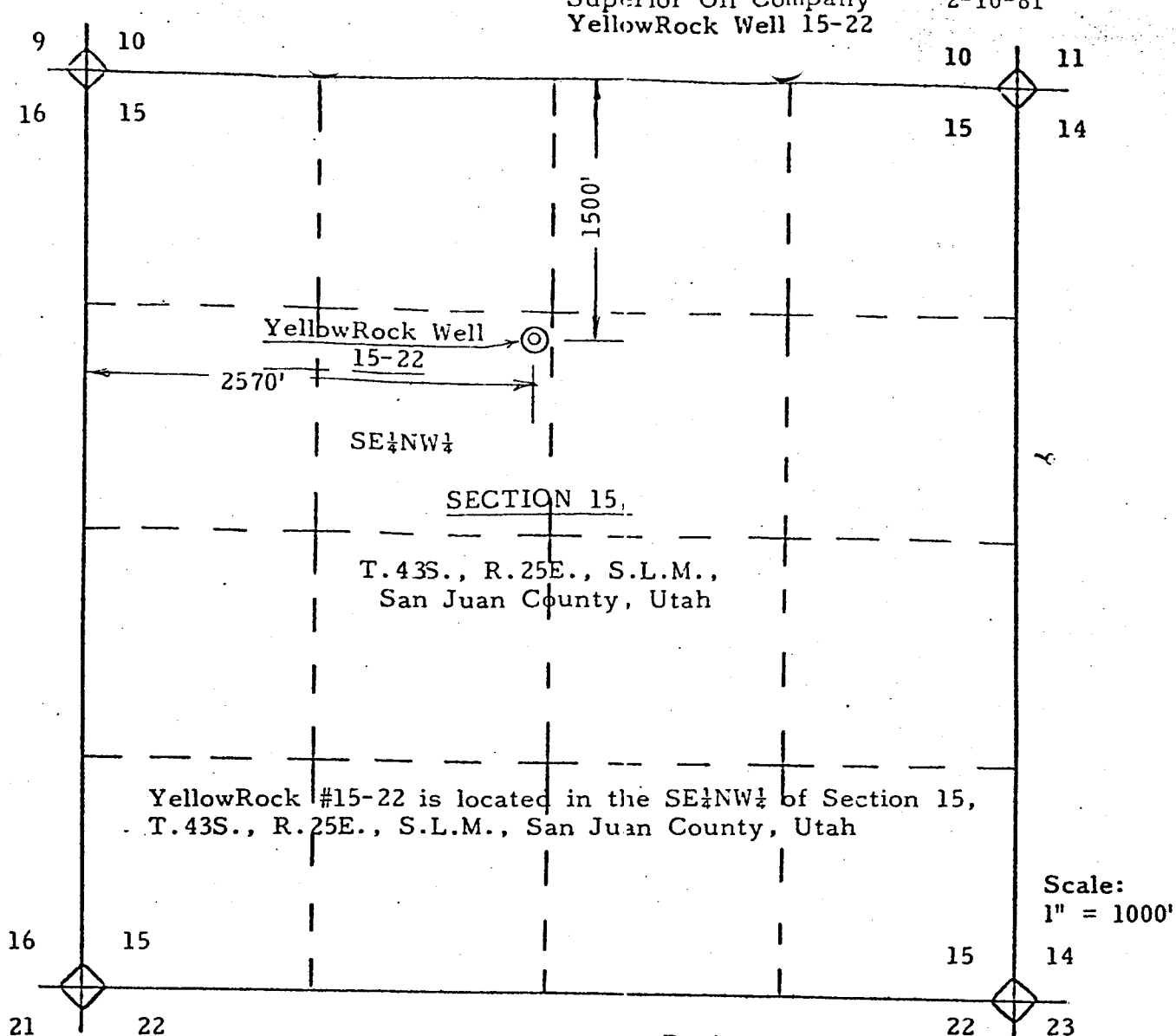


THE SUPERIOR OIL CO.
CORTIZ - CASPER DISTRICT
ENGINEERING DEPARTMENT

**SCHEMATIC DIAGRAM
OF PRESSURE CONTROL
EQUIPMENT**

BY JEG
SCALE NONE

DATE 6/25/79
REVISED



Horizontal scale: 1" = 100'
Vertical Scale: 1" = 50'

KNOW ALL MEN BY THESE PRESENTS:
THAT I, FREDRIC P. THOMAS
do hereby certify that I prepared this plot from an
actual and accurate survey of the land and that the
same is true and correct to the best of my knowledge
and belief.

FREDRIC P. THOMAS
Reg. L.S. and P.E.
Colo. Reg. No. 6728

Bearing by
Solar
observation

Utah Reg. No. 4346

THOMAS Engineering Inc.

215 N. Linden
Cortez, Colorado
562-4456

**** FILE NOTATIONS ****

DATE: March 31, 1981
OPERATOR: Superior Oil Company
WELL NO: Yellow Rock Point #15-22
Location: Sec. 15 T. 43S R. 25E County: San Juan

File Prepared: ☒

Entered on N.I.D: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-037-30657

CHECKED BY:

Petroleum Engineer: M. J. Hunter 4-9-81

Director: _____

(OK as per:
Administrative Aide: C-3(c) - 1 app request submitted w/ appli.
ok on any other oil & gas wells (no other wells
within 660').

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. _____

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site ☐

Lease Designation Ind

Plotted on Map ☐

Approval Letter Written ☒

Hot Line ☒

P.I. ☒

April 14, 1981

Superior Oil Company
P. O. Drawer 'G'
Cortez, Colorado 81321

Re: Well No. Yellow Rock Point #15-22
Sec. 15, T. 43S, R. 25E, SE NW
San Juan County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30657.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Michael T. Minder
Michael T. Minder
Petroleum Engineer

MTM/ko
cc: USGS; Carl Berrick
Phil McGrath

SUPERIOR OIL

April 16, 1981

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APR 20 1981

Mr. James F. Sims
District Oil & Gas Supervisor
U. S. Geological Survey
P. O. Box 959
Farmington, New Mexico 87401

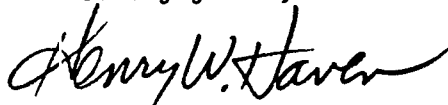
DIVISION OF
OIL, GAS & MINING

Dear Mr. Sims:

A Designation of Operator from Gulf Oil is enclosed for the Yellow Rock Point #15-22, Section 15, T43S, R25E, San Juan County, Utah

Please advise for any further information.

Sincerely yours,



Henry W. Haven
Production Geologist

HWH/lh
Enc.

cc: Dick Crist
J. Rathbun

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Salt Lake City, Utah
SERIAL No.: N00-C-44-20-5308

and hereby designates

NAME: Superior Oil Company
ADDRESS: 800 Lincoln Tower Building
1860 Lincoln Street, Denver, Colorado 80295

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 43 South, Range 25 East
SE NW/4, Section 15
San Juan County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

GULF OIL CORPORATION



(Signature of lessee)

ATTORNEY-IN-FACT
Post Office Box 1150
Midland, Texas 79702

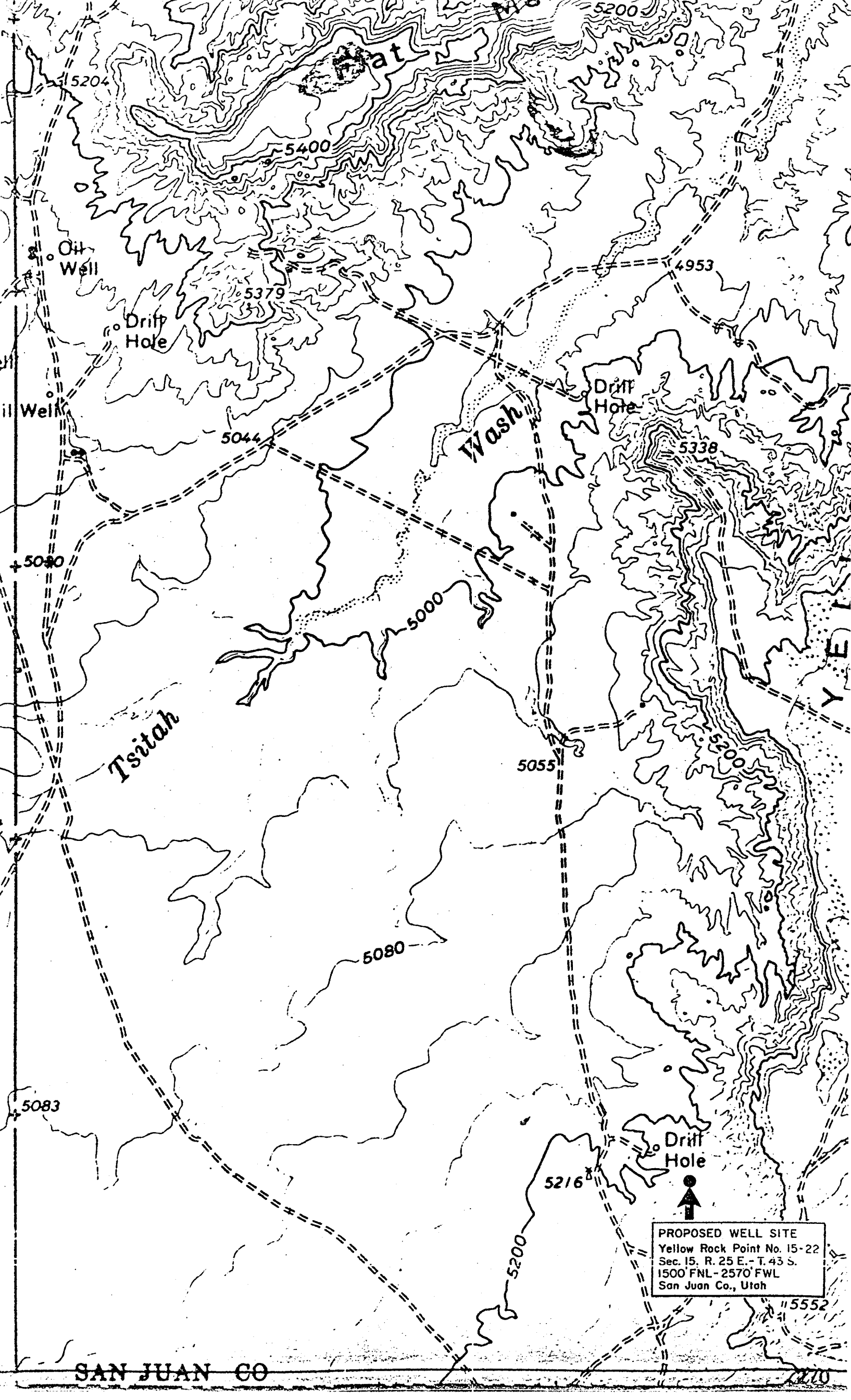
(Address)

March 20, 1981

(Date)

APR 16 1981

ABK
SJM



PROPOSED WELL SITE
Yellow Rock Point No. 15-22
Sec. 15, R. 25 E., T. 43 S.
1500 FNL - 2570 FWL
San Juan Co., Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
Superior Oil Company

3. ADDRESS OF OPERATOR
P. O. Drawer G, Cortez, CO 81321

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space below.)
AT SURFACE: 2570' FWL, 1500' FNL of Sec. 15.
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Spudded 5-7-81 at 4:45 a.m. 13-3/8", 48#, H-40, ST & C Conductor csg at 84'.
- 5-9-81: Drilled 12-1/4" hole to 1927', Ran 46 jts. 8-5/8" csg, 24# K-55, ST & C, #8R with floatshoe & collar to 1927'. Cemented w/ 770 sx 65/35 poz + 6% gel + 10 #/sk gilsonite, + .4% Lodense, slurry wt. 12.7#. Tailed in w/200 sx of class 'B' w/2% CaCl, slurry wt. 15.6#. Max. pump press. 300# at 6 BPM rate. Bump plug w/ fresh wtr. 1500#, float held. Circ. good cmt. to surface. Did not drop. Cut off 8-5/8" & installed NSCO 10" X 3,000# 8-5/8" S.O. head. N. U. 10"x 5,000# W.P. shaffer L.W.S. BOP. Tested BOP to 3,000#. Held OK. D.A.
- 5-21-81: Drilled 7-7/8" hole to 6600'. Ran GR-FDC CNL, SP-DIL, BHC-Sonic HDT, and CIS, from TD to surface. Cont'd. on back.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED

Henry W. Haven
H. W. HAVEN

TITLE

PROD. GEOLOGIST

DATE

May 27, 1981

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

HWH/fd Orig + 5 - USGS, State - 2, Navajo Tribe, Regulatory Group Central Files - H, W, C

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR
SUPERIOR OIL COMPANY

3. ADDRESS OF OPERATOR
P.O. DRAWER G, CORTEZ, COLO. 81321

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2570' FWL, 1500' FNL of Sec. 15
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input checked="" type="checkbox"/>
(other) TEMPORARILY ABANDONED		

5. LEASE
N00-C-14-20-5308

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NAVAJO

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
YELLOW ROCK POINT

9. WELL NO.
#15-22

10. FIELD OR WILDCAT NAME
WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 15, T43S, R25E SLM

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

14. API NO.
43-037-30657

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5313.6' G.L. Ungraded

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. 5-28-81: Perf w/ 1 shot at 6076', 6078', 6081', 6084', 6086'. Ran Pkr. & 60 jts. 2 7/8" 6.5#, J-55, 8Rd, tbq. Press. Csg. to 1400 psi. Acidized perfs w/ 1500 gals. 28% HCl acid w/ 2 g/1000g Inhib., 2g/1000g silt suspending Surfactant, at avg. rate of 6 BPM @ 3500#, MP 4200 psi. Total load 132 bbl. Swabbed total 425 bbls. 100% SW.
2. 6-3-81: POH w/ Tbg. & Pkr. set cmt. retr. @ 6072'. Sqzd. Perfs 6076'-6086' w/ 100 sxs. Class 'B' Cmt. w/ 1 1/4" CFR-2. RIH w/ 4" perf gun & perf @ 6043', 44', 45', 58', 59', 60' spotted 3 bbls. 28% HCL across perfs. Press. Annu. us to 1500#. Acidized w/ 1500 gal. 28% HCL @ 6 BPM, 3500#. ISIP 2100#, 10 min-0#. Total load 90 bbls.

(Con't On Back)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED H. W. Haven TITLE Production Geologist DATE 7-24-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ORIG + 5 - USGS, State - 2, Navajo Tribe, Reg Group, Central Files - H, W, C

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

2. Swabbed 1400 to 3500', Rec. Total 134 bbls. 100% SW.
3. 6-13-81: POH & layed down 3 jts. Tbg. & set Pkr. @ 5890' circ. hole w/ fresh wtr. closed bypass, sqzd. Perfs 6043-60', w/ 75 sxs. class 'B' cmt. w/ 1 1/4% CFR-2 w/ 3500 Psi. Top of Cmt. approx. 5893'. POH w/ Tbg. & Pkr. N.D. BOP's installed Nat. 'J' Tbg. support. 6" 3000# flange w/ 1 jt. Tbg. & valve. S.I. R.D. & RLSD rig, cleaned up location. T.A.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other

2. NAME OF OPERATOR
SUPERIOR OIL

3. ADDRESS OF OPERATOR
P.O. DRAWER G, Cortez, CO 81321

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 2570' FWL, 1500' FNL of Sec. 15
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒

(other) Temporarily Abandon

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐

Please request approval prior to completion of operations
APPROVED BY THE STATE

NOTE: If results of operations require change on Form 9-330.

OIL, GAS, AND MINING

DATE 8-26-81
BY: [Signature]

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Perf 6076', 78', 81', 84', & 86'. Acidize w/1500 gals 28% HCL.
2. If perfs (6076-86') are non-productive, set cement retainer @ 6072' and sqz w/100 sxs Class 'B' cement. Perf 6043', 44', 45', 58', 59', & 60'. Acidize w/1500 gal 28% HCL.
3. If perfs (6043-60') are non-productive, sqz w/75 sxs Class 'B' cement. POH w/tubing and packer and shut well in.

RECEIVED
AUG 31 1981

Subsurface Safety Valve: Manu. and Type _____

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED T. Greg Merrion

TITLE PRODUCTION ENGINEER DATE 8-26-81

(This space for Federal or State office use)

DIVISION OF OIL, GAS & MINING

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

Orig + 5 - USGS, State -2, Navajo Tribe, Reg. Group, Central Files - H, W, C

DIVISION OF OIL, GAS AND MINING

Plug Back

NAME OF COMPANY: Superior Oil
WELL NAME: Yellow Rock Point 15-22 Fed.
SECTION 15 TOWNSHIP 43S RANGE 25E COUNTY San Juan

VERBAL APPROVAL GIVEN TO PLUG AND ABOVE REFERRED TO WELL IN THE FOLLOWING MANNER:

TOTAL DEPTH: 6300'

CASING PROGRAM:

13 3/8" @ 84' Cement to surf.
8 5/8" @ 1850' Cement to surf.
5 1/2" @ 6300'

FORMATION TOPS:

Chinle	1170'	Desert Creek	5850'
DeChelly	2840'	Chimney Rock	5960'
U. Ismay	5440'		
L. Ismay	5740'		

Cored: Ismay
Deseret Creek

PLUGS SET AS FOLLOWS:

Perfs: 6076-86'
6043-60'

- 1.) Cmt. Retr. @ 6072' squeeze perfs
with 100 sx CL '8'
- 2.) Packer @ 5890' squeeze perf
with 75 sx CL 'B'

DATE 9-17-81 SIGNED M.T.M. *M.T.M.*

September 28, 1981

Superior Oil
P.O. Drower G
Cortez, CO 81321

Re: Well No. Yellow Rock Point #15222
Sec. 15, T. 43S, R. 25E
San Juan County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

TERRI REID
CLERK-TYPIST

Enclosure

STATE OF UTAH

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.

N00-C-14-20-5308

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NAVAJO

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

YELLOW ROCK POINT

9. WELL NO.

#15-22

10. FIELD AND POOL, OR WILDCAT

WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 15, T43S, R25E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

SUPERIOR OIL COMPANY

3. ADDRESS OF OPERATOR

P.O. DRAWER 'G', CORTEZ, COLORADO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2570' FWL, 1500' FNL of Section 15

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

43-037-30657

DATE ISSUED

OCT 13 1981

15. DATE SPUDDED

5-7-81

16. DATE T.D. REACHED

5-21-81

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DP, RKB, RT, GR, ETC.)*

GL: 5314' KB: 5327'

19. ELEV. CASINGHEAD

5314'

20. TOTAL DEPTH, MD & TVD

6600'

21. PLUG, BACK T.D., MD & TVD

6515'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

0 - 6600'

CABLE TOOLS

0'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVI)*

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-BCSL, SP-GR-DIL-SFL, GR-FDC-CNL, Continuous Dipmeter, GR-CBL-VDL-CCL

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	84'	17-1/2"	Redimix to surface	None
8-5/8"	24# & 32#	1927'	12-1/4"	970 sx	None
5-1/2"	14# & 15.5#	6600'	7-7/8"	575 sx	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

6043', 44', 45', 58', 59', 60', 76',
78', 81', 84', 86'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6076--86'	1500 gal 28% HCL
6076--86'	100 sx Class 'B' cement
6043--60'	1500 gal 28% HCL
6043--45'	75 sx Class 'B' cement

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
						TA	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

T. GREG MERRION

TITLE

Petroleum Engineer

DATE

10-6-81

*(See Instructions and Spaces for Additional Data on Reverse Side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☐ Dry Hole

2. NAME OF OPERATOR

SUPERIOR OIL CO.

3. ADDRESS OF OPERATOR

P.O. DRAWER "G", CORTEZ, COLORADO 81321

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 2570' FWL, 1500' FNL of Section 15

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Temporarily abandon ☐

SUBSEQUENT REPORT OF:

☐

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RECEIVED
DEC 01 1981

NOTE: Report results of multiple completion or zone change on Form 9-331-C.

**DIVISION OF
OIL, GAS & MINING**

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-27-81: Ran GR-CCL-CBL-VDL from 6515' to 5681' & 5082' to 4822'. Top of cement behind 5-1/2" casing at 4930'. Perforated Lower Ismay at 6076', 78', 81', 84' & 86'.

5-28-81: Acidize Lower Ismay (6076-86') w/ 1500 gal 28% HCL.

6-2-81: Set cement retainer at 6072'. Sqz'd perfs (6076-86') w/ 100 sx cement at 3500 psig. Perf'd Lower Ismay at 6043', 44', 45', 58', 59', 60'.

6-3-81: Acidized perfs (6043-60') w/ 1500 gal 28% HCL.

6-9-81: Set CIBP at 6050'.

6-13-81: Squeezed perfs (6043-45') w/ 75 sx Class 'B' cement at 3500 psig. POH w/ tubing and packer. Shut in well.

6-14-81: Cleaned location.

Orig + 5 - USGS, State, Navajo Tribe, Reg. Group, Denver Expl. Files - H, D, C.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

T. Greg Merrion

TITLE

Petroleum Engineer

DATE

11-23-81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Orig + 5 - USGS, State - 2, Navajo Tribe, Reg. Group, Central Files H, D, C.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR
SUPERIOR OIL COMPANY

3. ADDRESS OF OPERATOR
P.O. DRAWER 'G', CORTEZ, COLORADO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements)
At surface 2580' FWL, 1500' FNL of Section 15

At top prod. interval reported below Same

At total depth Same

U. S. GEOLOGICAL SURVEY

14. PERMIT NO. FARMINGTON DATE ISSUED

43-037-30657 4-14-81

15. DATE SPUDDED 5-7-81 16. DATE T.D. REACHED 5-21-81 17. DATE COMPL. (Ready to prod.)

20. TOTAL DEPTH, MD & TVD 6600' 21. PLUG, BACK T.D., MD & TVD 6515' 22. IF HO

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, N.A. (MD AND TVD)*

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-BCSL, SP-GR-DIL-SFL, GR-FDC-CNL, Continuous GR-CBL-VDL-CCL

28. CASING RECORD (Report in accordance with State requirements)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	84'	17-1/2"	Redimix to surface	None
8-5/8"	24# & 32#	1927'	12-1/4"	970 sx	None
5-1/2"	14# & 15.5#	6600'	7-7/8"	575 sx	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

6043', 44', 45', 58', 59', 60', 76',
78', 81', 84', 86'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6076-86'	1500 gal 28% HCL
6076-86'	100 sx Class 'B' cement
6043-60'	1500 gal 28% HCL
6043-45'	75 sx Class 'B' cement

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
						TA	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED T. Greg Merrion TITLE Petroleum Engineer DATE 10-6-81

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON COPY

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Chinle	1862'	
				DeChelly	3125'	
				Organ Rock	3452	
				Cutler	4043'	
				Hermosa	5059'	
				Ismay	5938'	
				L. Ismay	6038'	
				Gothic Shale	6105'	
				Desert Creek	6142'	
				Chimney Rock	6279'	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Yellow Rock Point #15-22
Operator Superior Oil Co. Address P. O. Drawer G, Cortez, CO 81321
Contractor Bayless Drilling Co. Address 216 S. Hill, Farmington, NM 87401
Location SE ¼ NW ¼ Sec. 15 T: 43S R. 25E County San Juan, UT

Water Sands

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1. <u>No water encountered while setting surface casing at 1927.</u>			
2. _____			
3. _____			
4. _____			
5. _____			

(Continue of reverse side if necessary)

Formation Tops

Chinle at 1862'.

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 27, 1982

Superior Oil Company
P. O. Drawer G
Cortez, Colorado 81321

Re: Well No. McElmo Creek Unit #S-21
Sec. 16, T. 41S, R. 25E.
San Juan County, Utah

Well No. McElmo Creek Unit #D-20
Sec. 11, T. 41S, R. 24E.
San Juan County, Utah

Well No. Yellow Rock Point #15-22
Sec. 15, T. 43S, R. 25E.
San Juan County, Utah

Gentlemen:

The above referred to wells have been currently under a temporarily abandoned status for six months or longer. Please inform this office of the current status of these well locations and send in the necessary required papers.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☐ well ☐ other ☐
2. NAME OF OPERATOR
SUPERIOR OIL COMPANY
3. ADDRESS OF OPERATOR
P. O. DRAWER "G", CORTEZ, COLORADO 81321
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2570' FWL, 1500' FNL of Section 15
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)		

5. LEASE
N00-C-14-20-5308
5. IF INDIAN, ALLOTTEE OR TRIBE NAME
NAVAJO
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
YELLOW ROCK POINT
9. WELL NO.
#15-22
10. FIELD OR WILDCAT NAME
WILDCAT
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SECTION 15, T43S, R25E
12. COUNTY OR PARISH
SAN JUAN
13. STATE
UTAH
14. API NO.
43-037-30657
15. ELEVATIONS (SHOW DF, KDB, AND WD)
GL: 5314' KB: 5327'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SUBJECT: Current status of Yellow Rock Point #15-22.

The subject well was temporarily abandoned on 9-1-81 because it produced 100% salt water. This well is still temporarily abandoned pending further evaluation.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED T. Greg Merriam TITLE Petroleum Engineer DATE 6-14-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other ☒ DRY HOLE
2. NAME OF OPERATOR
SUPERIOR OIL COMPANY
3. ADDRESS OF OPERATOR
P.O. DRAWER "G", CORTEZ, COLORADO 81321
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2570' FWL, 1500' FNL of Sec. 15
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
|---|--------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| (other) _____ | _____ |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plug & abandon subject well as per attached procedure.

Orig + 5 - MMS, State - 2, Navajo Tribe, Reg. Group, Files - H, D, C

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED T. Greg Morrison TITLE Petroleum Engineer DATE Dec. 20, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 1/24/83
BY: [Signature]

*See Instructions on Reverse Side

YELLOW ROCK POINT #15-22
WILDCAT
SAN JUAN COUNTY, UTAH

PLUG & ABANDONMENT PROCEDURE

1. MIRU Bedford, Inc.
2. RIH w/ 2-7/8" workstring open-ended to 5890' and circulate hole full of 9.2 ppg mud (127 bbls). POH.
3. PU 5-1/2" casing and remove hanger slips. Run freepoint. Cut 5-1/2" casing w/ jet cutter at freepoint (TOC at 4900').
4. POH and lay down 5-1/2" casing. Dope threads and put a thread protector on each casing joint.
5. Set cement plugs as follows (assuming the 5-1/2" casing is cut at 4800'):
 - a. RIH w/ 2-7/8" workstring open-ended to 4850'. Displace 40 sx Class 'B' cement w/ 27.3 bbls 9.2 ppg mud. (100' cement plug across 5-1/2" casing cut-off).
 - b. PU tubing to 3175'. Displace 50 sx Class 'B' cement w/ 17.6 bbls 9.2 ppg mud. (100' cement plug across DeChelly formation top).
 - c. PU tubing to 1977'. Displace 35 sx Class 'B' cement w/ 10.6 bbls 9.2 ppg mud. (100' cement plug across 8-5/8" surface casing shoe).
 - d. PU tubing to 1069'. Displace 30 sx Class 'B' cement w/ 5.4 bbls 9.2 ppg mud. (100' cement plug across Navajo formation top).
 - e. PU tubing to 794'. Displace 30 sx Class 'B' cement w/ 3.8 bbls 9.2 ppg mud. (100' cement plug across Entrada formation top).
 - f. PU tubing to 562'. Displace 30 sx Class 'B' cement w/ 2.5 bbls 9.2 ppg mud. (100' cement plug across Bluff formation top).
 - g. PU tubing to 50'. Circulate 15 sx Class 'B' cement to surface. POH w/ tubing. Fill hole w/ cement.
6. Fill cellar w/ cement and mark well w/ a 4" X 10' pipe, of which 4' is above ground level and the remainder securely embedded in cement. The top of the pipe should be permanently sealed and marked w/ the well number, location of well, and name of lease.
7. RDMO Bedford, Inc.

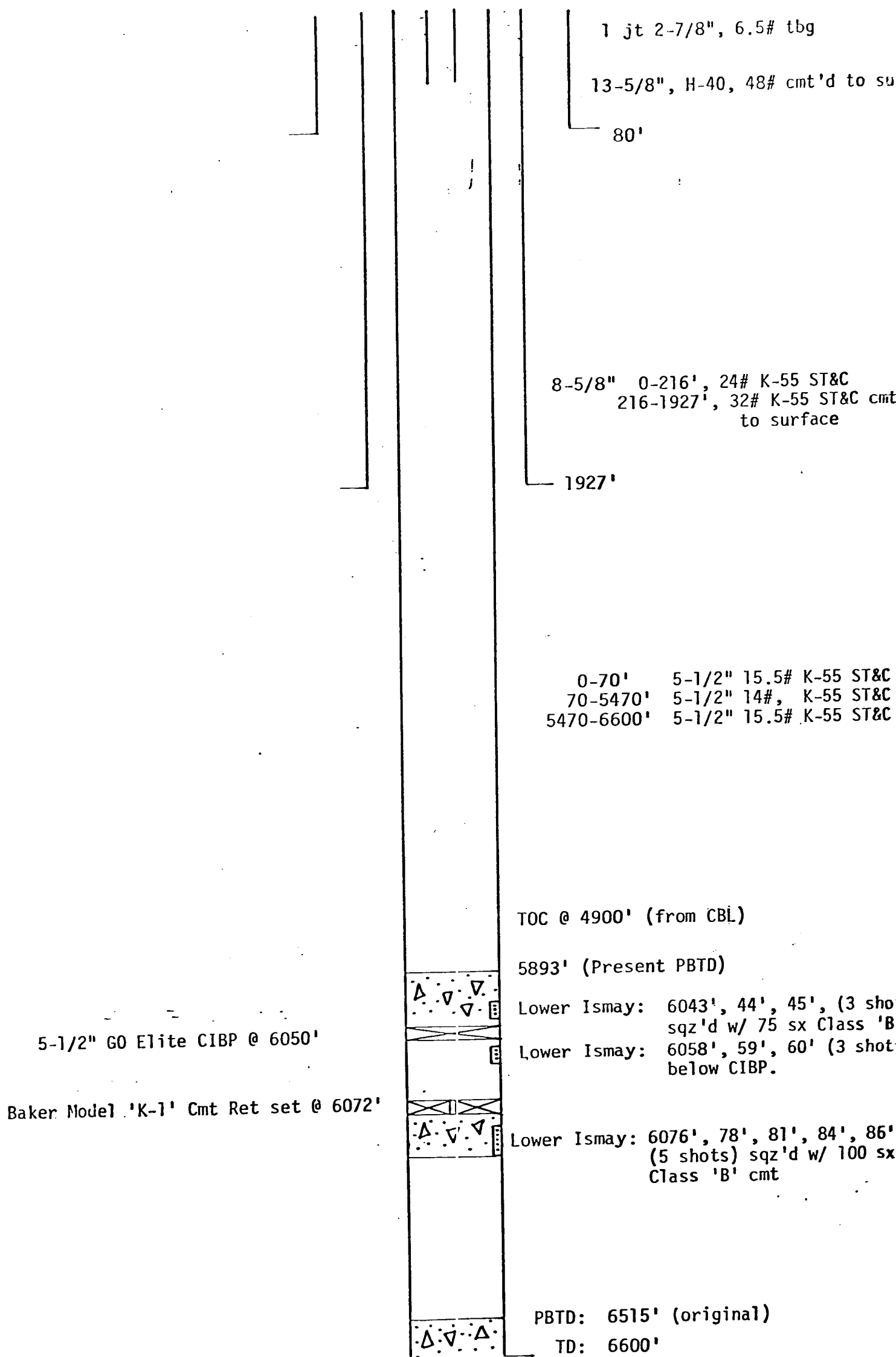
Approved: _____

Date: _____

 DTGM/lh

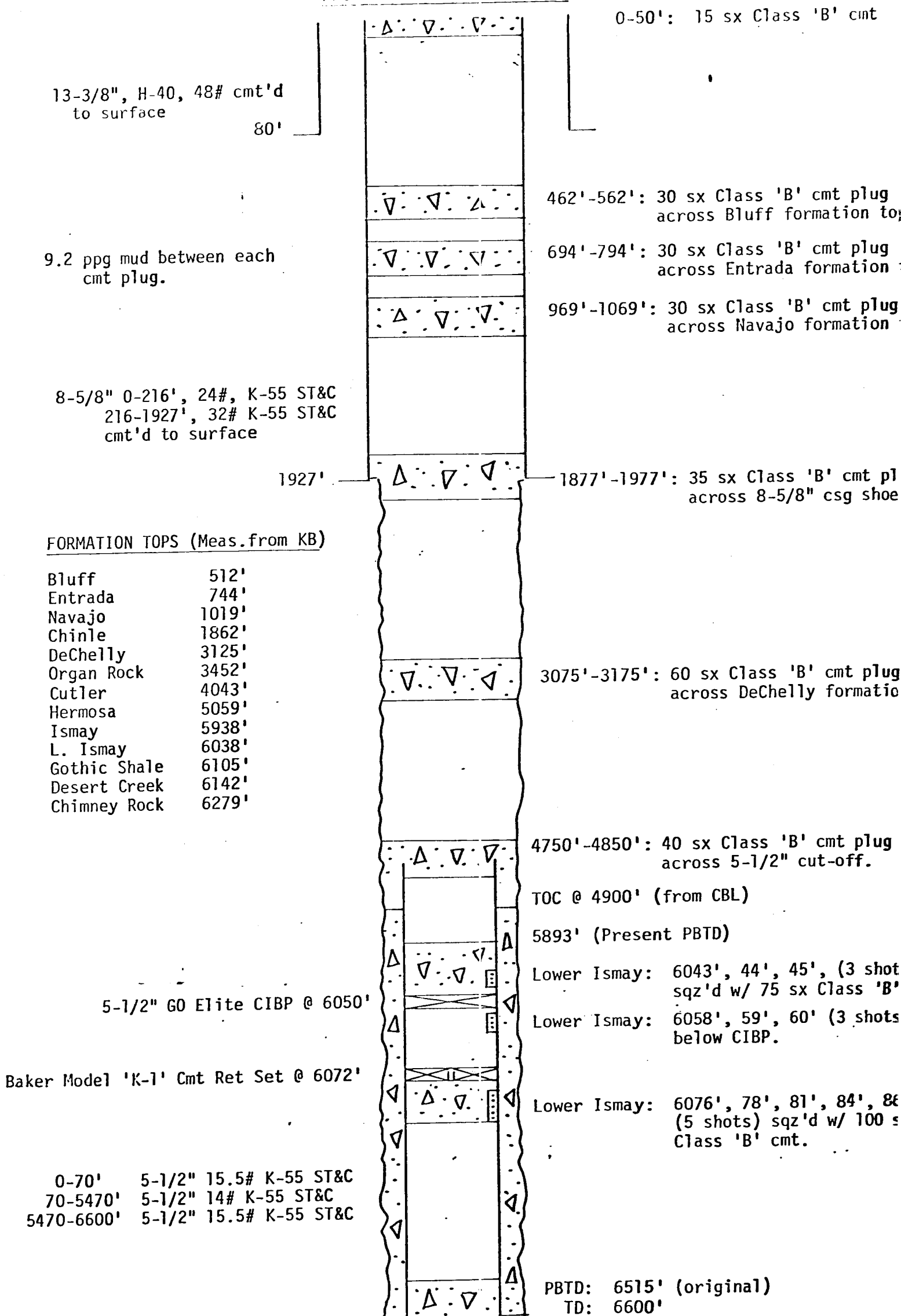
YELLOW ROCK POINT #15-22
WILDCAT
SAN JUAN COUNTY, UTAH

PRESENT WELLBORE SKETCH



YELLOW ROCK POINT #15-22
WILDCAT
SAN JUAN COUNTY, UTAH

PROPOSED WELLBORE SKETCH



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other ☐

2. NAME OF OPERATOR
SUPERIOR OIL COMPANY

3. ADDRESS OF OPERATOR
P. O. DRAWER "G", CORTEZ, CO. 81321

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2570' FWL, 1500' FNL of Sec. 15
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON ☒
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☒

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE ~~PROPOSED OR~~ COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-10-83: MIRU.

5-11-83: Ran in hole with 2-7/8" tubing to 5890'. Circ'd hole full of 10 ppg mud. POH with tubing.

5-12-83: Stipped down wellhead. Welded on 5-1/2" collar to casing. Rigged up hydraulic jacks. Stretched 5-1/2" casing 9-1/2" with each 40,000# differential pull. RIH with casing shot to 2275' and parted casing. POH w/ 2230' of 5-1/2", 14.00# casing and 30' of 5-1/2", 15.50# casing.

5-13-83: RIH with 73 joints 2-7/8" tubing. Spotted 40 sx cement (100' cement plug across 5-1/2" casing cut-off). Picked up 9 joint to 1985' and spotted 35 sx cement (100' cement plug across 8-5/8" casing shoe). Picked up 30 joints to 1065' and spotted 30 sx cement (100' plug across Navajo formation top). Picked up 9 joints to 790' and spotted 30 sx cement (100' cement plug across Entrada formation top).

Subsurface Safety Valve: Manu. and Type _____ Set @ (OVER) Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED T. Greg Merriam TITLE Prod. Engineer DATE 5-24-83

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

*See Instructions on

DATE: 5/31/83

BY: [Signature]

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between, and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and data well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

5-13-83: Cont - Picked up 7 joints to 570' and spotted 30 sx cement (100' plug across Bluff formation top). Picked up 14 joints to 135' and circulated cement to surface and POH with tubing.

5-14/15/83: Saturday & Sunday.

5-16-83: Rigged down and moved off.

Welded 8-5/8" plate to surface casing. Welded 4" X 10' pipe w/ well numbers, location of well, name and number of lease onto plate. Cleaned and rehabilitated location as per BIA requirements.



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 25, 1983

Superior Oil Company
P. O. Drawer "G"
Cortez, Colorado 81321

Re: Well No. Yellow Rock Point # 15-22
Sec. 15, T. 43S, R. 25E.
San Juan County, Utah

Gentlemen:

Review of the file for the above referenced well indicates that the well has been reported as temporarily abandoned since October 6, 1981. The Division staff issued approval on December 29, 1982, for the Sundry Notices and Reports of Wells, Notice of Intention to Abandon the Well for this well.

Please immediately advise this office as to the status of this well and if the approved abandonment has been completed; promptly submit the required Subsequent Report of Abandonment.

Thank you for your prompt cooperation with the above matter.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf
Enclosure